

MEETING NOTES

**ALABAMA POWER COMPANY
MARTIN RELICENSING
MIG 1 – WILDLIFE MANAGEMENT PROGRAM (STUDY PLAN 7)**

**CLANTON ROOM, CLANTON WATER COURSE
SEPTEMBER 22, 2009**

ATTENDEES:

Name	Organization
Jim Crew	Alabama Power
Angie Anderegg	Alabama Power
Mark Tuggle	Alabama Power
Jim Lochamy	Alabama Power
Steve Krotzer	Alabama Power
Eric Spadgenske	US Fish and Wildlife
Jeff Powell	US Fish and Wildlife
Ericha Nix	ADCNR
Rick Claybrook	ADCNR
Shane Boring	Kleinschmidt
Amanda Fleming	Kleinschmidt
Henry Mealing	Kleinschmidt

ACTION ITEMS:

- Jim Lochamy will get historical Alabama Power timber data to Eric and Jeff.
- Shane will send out copy of Coosa Wildlife Plan to Ericha, Jeff and Eric.
- Pursue educational avenues: articles in Shorelines, LAKE magazine, and Lake Martin Living (possibly use Forestry Commission articles); get Kent Hanby (Alabama Prescribed Fire Council) to speak to HOBO group or Shoreline Management (MIG 4) about the benefits of prescribed fire.
- Angie will contact Brandon Phillips regarding the use of the soil data layer that has been developed for MIG 6.
- Ericha will provide Alabama Power with information on the demand for small game hunting in the vicinity of the Martin project.
- Mark will prepare a table of stand data to serve as background information for the next meeting.
- Shane will obtain a list of overall ecoregion management goals from ADCNR, FWS, and Alabama Power (to work through at the next meeting).
- Shane and Henry will prepare a “long-term” Management Plan timeline for discussion at the next meeting.
- Next MIG Meeting: Oct. 21 (short presentation of the progress of Study Plan 7 – mention ADCNR/FWS goal of restoration of Longleaf Pine Ecosystem).
- Next Group Meeting: Tuesday November 10 (have preparation items to group by Nov. 3rd)

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These notes summarize the major discussion items and are not intended to be a transcript or analysis of the meeting.

Henry Mealing distributed the following Talking Points relative to wildlife management. He added that purpose of the talking points was to address each of the bulleted items presented in the Federal Energy Regulatory Commission (FERC) Approved Study Plan 7 for the Martin Relicense. He explained that the Talking Points present Alabama Power Company's (Alabama Power) proposed approach to address each item. It was noted that these items will be consolidated into a Draft Wildlife Management Program (WMP) report to be reviewed by the MIG 1 members, revised as warranted, and submitted to FERC as part of Study Plan 7.

Discussions regarding the Talking Points and framework for the Wildlife Management Plan are summarized below:

1.1.1 Introduction

- Purpose of the Plan (Alabama Power will develop language for this)
- Background information for Martin Project (Alabama Power will use information from the Martin PAD)

1.1.2 Goals and Objectives

Alabama Power will use the existing Land Management Goals listed in the current license as a starting point for this item. The group discussed the use of the September 6, 1979, revision to the Exhibit S of the existing Martin License as a starting point (See Attachment A).

1.1.3 Stand and Composition Data

Alabama Power will use their existing timber stand data to address this item. It was noted that much of this information has been compiled by Mark Tuggle and distributed to ADCNR on CD in GIS format (ArcMap). Data provided by Mark Tuggle contains historical data, imagery, timber management BMP, stand data- all using the new project boundary. The group agreed that use of a table which could be updated periodically (every 6 years was proposed) would likely be an acceptable way to maintain updated timber stand data in a Wildlife Management Plan.

- Past History of Land Use – This will be addressed using existing data.
- Description of the Habitat – Will include existing data, namely Dr. Whetstone's collection of ground cover data. Jim Lochamy noted that he expected Dr. Whetstone's report soon and will distribute it to the group.
- Specific Timber Stand Goals – Will be developed based on existing Alabama Power timber management goals. Rick asked whether Alabama Power's goals included converting from

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loblolly pine to longleaf pine. Mark said Alabama Power does this where appropriate. He added that their annual goal is to have 10% of their annual regeneration in longleaf pine (on both project and non-project land). Mark also explained that the regeneration is based on the characteristics of the individual sites and that, although he is not opposed to the use of fire, there are some legal and liability issues.

1.1.4 Wildlife Management Objectives

It was agreed by the group that the goals stated for the Piedmont Ecoregion in the Alabama Comprehensive Wildlife Conservation Strategy would serve as a starting point for the draft plan.

1.1.5 RTE Management Actions

- Dr. Whetstone performed an analysis on little amphianthus and Georgia rockcress in the project boundary. Jim Lochamy expected Dr. Whetstone's report soon and will distribute to the group.
- Annual surveys for bald eagles – Will continue in the future as long as they are a species of concern. Mark Tuggle explained that Alabama Power knows where the eagle nests are from their monitoring efforts and follow the guidelines that were in effect when eagles were still listed under ESA, which are overprotective when compared the current USFWS (1997) guidelines.
- RCW surveys performed in 2006 will be summarized in the WMP. The group discussed the following future actions:
 - Survey specific timber stands of high-quality RCW habitat every 6 years.
 - Timber management - maintain existing mid-story reduction using prescribed burns. Use heavy selective harvest with natural regeneration to promote establishment of additional longleaf pine stands, as well as potentially planting more longleaf. It was noted that the plan would apply to project lands only.
- Priority 1 and 2 species – based on Alabama's Comprehensive Wildlife Strategy. Alabama Power will develop a list of species that would likely be in the project boundary based on habitat preferences using the Alabama Natural Heritage Program (ALNHP), Nature Serve, and Alabama Wildlife Volume 4 to reduce species list to those that pertain to the project area.
- Timber Management – Alabama Power will present their Basic Timber Management in the plan including the use of:
 - Herbicides for control of non-native & exotic species – privet, mimosa, kudzu, etc.
 - timber thinning for maintaining health of timber stands
 - prescribed burns for control of mid-story and wildlife habitat
 - public education on the use of these techniques may be needed

1.1.6 Habitat Management and the use of proper silvicultural systems

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- ❖ The group discussed why ADCNR added this to the Study Plan and what does it mean. Ericha explained that was simply a request for Alabama Power to clarify how they will reach habitat management goals.

1.1.7 Forest types in the Project Boundary

This will be based on the existing Alabama Power Timber Stand Data, as discussed above.

1.1.8 Adjacent Lands – Management Agreements

- Alabama Power staff noted that they do not intend to pursue management agreement or conservation easements on adjacent non-Alabama Power lands. However, Jim Crew noted that they would participate if ADCNR wishes to take the lead. ADCNR and FWS may attempt to deal with Russell Lands using the Safe Harbor Agreement. The group specifically discussed ADCNR's desire for agreements on nearby Russell Lands property. Alabama Power staff noted that most Russell lands are not adjacent to Alabama Power lands. Jeff noted that although Alabama Power cannot control the actions of private citizens, the actions set in motion by this Wildlife Management Program and the education component should help promote BMP activities.

1.1.9 Wildlife Openings

- Alabama Power proposes to use existing and future logging decks as wildlife openings.
- Alabama Power will maintain them as open wildlife areas during the new license.
- Cumulative acres of wildlife openings will be included in periodic updates. Alabama Power will review this policy and, based on the recommendation by ADCNR and FWS, may use the approach of maintaining and promoting low basal areas in lieu of creating openings. Alabama Power will incorporate either or both policies into habitat management strategy.

1.1.10 Opportunities for hunting lands as recreational opportunities including
handicapped Hunting Areas

- Alabama Power has already started working on handicapped hunting access with Camp ASSCA. Jim Lochamy and Mark meet with Camp ASSCA to begin discussions for an agreement on providing additional handicapped hunting access. Camp ASSCA will administer the program and Alabama Power will provide the funding. This is on non-project land, but Alabama Power will include it in the program for mitigation credit with FERC. The hunters will have access to the area 2-3 days per week and can use any weapon.
- The Agreement will include maintenance of food plots & roads for handicapped access.
- Alabama Power is not planning to lease any Project Lands for public hunting. Alabama Power does not want to lease natural undeveloped lands for hunting because of the liability

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issues and conflict with general public use. There is a large tract of land in the upper reaches near Irwin Shoals that may be designated public hunting (similar to hunting land on Harris). Rick said this was an important issue to the ADCNR and asked if Alabama Power could manage the lands in a way similar to Forever Wild hunting lands (open to public, no permits, and no maintenance). Jim Crew explained that the land may be used for small game hunting (if the ADNCR can demonstrate a demand) and archery, but a permit would probably be required as it may be a liability issue.

- Alabama Power has no plans to designate any lands within the project boundary as “hunting lands” for public.

1.1.11 General Wildlife Enhancements (controlling non-native invasive plant species, etc.)

- Alabama Power will describe their training to identify invasive plants
- Alabama Power control of invasive plants includes herbicide treatment of mimosa, privet, and kudzu on a case by case basis as foresters find it on the project lands. Ericha asked if in addition to mimosa, privet, and kudzu; that a list of the top ten invasive species is included in case they become a problem in the future. Mark said they would treat for invasive species if they interfered with habitat, water quality or timber management. Jeff pointed out the difference between exotic and invasive species.

1.1.12 Best Management Practices to protect the watershed and address timber operations, steep slopes, and sedimentation

- Alabama Power will include the Alabama Forestry Commission BMPs in the program to address this item. Mark pointed out that the Alabama Forestry Commission BMPs are currently being revised to more clearly specify appropriate actions and that Alabama Power will continue to follow the BMPs. Jim Crew explained that the Shoreline Management MIG will include any areas identified as “sensitive lands” within the project area (sensitive areas include: threatened and endangered species habitat, wetlands, etc.).

1.1.13 Management implementation timeline schedules and information on state goals and objectives of individual forest species

- Alabama Power will develop a Timeline of activities in the program for a 50 year license.

The following items were tentatively proposed:

- Bald Eagle surveys – annually
- RCW habitat surveys – every 6 years
- Long leaf Pine (RCW) burn rotation – up to 200 acres annually

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- Update Timber stand Data for the project lands – every 6 years
- Increase Wildlife openings – maintain existing openings every 2 years – increase openings incrementally during the license.
- Handicapped hunting access report – every 6 years

- The group concluded that the goal for the project lands was a longleaf pine ecosystem where appropriate. The timber management goals should ensure proper habitat.

- See Attachment B for Draft Wildlife Management Program.

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SEPTEMBER 22, 2009***

MEETING AGENDA

Meeting Purpose: To continue discussions with the Alabama Department of Conservation and Natural Resources and US Fish and Wildlife regarding The Wildlife Management Program at the Martin Project.

- 10:00 AM Welcome, Introductions, and Study Overview – Jim Lochamy (Alabama Power)
- 10:15 AM Review data from Mark Tuggle, Mark Bailey and Dr. Whetstone (terrestrial- plant data)
- 11:30 AM Break for Lunch (or work on through based on group decision)
- 12:30 PM Review Proposed Framework for the Martin Project Wildlife Management Program
- 1:45 PM Questions and Next Steps
- 2:00 PM Adjourn

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***CLANTON ROOM, CLANTON WATER COURSE
SEPTEMBER 22, 2009***

Attachment A

Alabama Power Company
600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291
Telephone 205 323-5341

DOCKEY = 3097

MAR 11

R. P. McDONALD
Vice President-Power Supply Services



September 6, 1979

Project No. 349 - Alabama
Martin Dam

Mr. Kenneth F. Plumb
Secretary
Federal Energy Regulatory Commission
825 Capitol Street, N.E.
Washington, D.C. 20426

Dear Mr. Plumb:

Transmitted herewith are twenty (20) copies of Exhibit S (revised) for Martin Reservoir, F.E.R.C. Project No. 349-Alabama. This plan is submitted for approval as a revision to the Exhibit S of the application for a new license in compliance with the requirements of Article 51 of the license.

The revised Exhibit S sets forth our plans for the management of the fishery and wildlife resources of the project area. Attached to the revision to Exhibit S are letters from the Conservation Department and Department of the Interior indicating their concurrence.

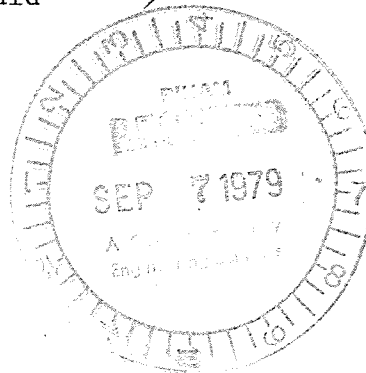
Yours very truly,

R. P. McDonald

CGO/jd

Attachment

cc: Mr. A. O. Kauranen (w/enclosure)



Mr. Kenneth F. Plumb
Project No. 349 - Alabama
Martin Dam

-2-

September 6, 1979

bc: Mr. J. M. Farley
Mr. A. R. Barton
Mr. F. L. Clayton, Jr. (w/enclosure)
Mr. J. S. Vogtle "
Mr. J. T. Young "
Mr. R. H. Krotzer "
Mr. O. D. Smith "
Mr. T. E. Diffie "
Mr. T. G. Arnold "
Mr. D. D. Dill "
Mr. R. L. Scott "
Mr. R. V. Maudlin "
Mr. R. A. Bowron
File: MAR 16-5

Revisions to Exhibit S
Martin Dam, FERC Project No. 349

Information provided in this revision is for attachment to and to be made a part of Exhibit S of Alabama Power Company's Application To Federal Power Commission for New License for Martin Hydroelectric Project, F.P.C. No. 349 (transmitted to Mr. Gordon M. Grant, Secretary Federal Power Commission, on June 1, 1970), as required by Article 51 of the FERC Order Issuing New License, Martin Dam Project No. 349, dated May 11, 1978. The original Exhibit S and this revision constitute a revised Exhibit S.

Vector Control

Licensee coordinates its vector control program on Martin Reservoir with the Alabama State Board of Health and complies with its rules and regulations governing impoundments, including requirements that apply to the control of the malaria vector Anopheles quadrimaculatus. However, the larvicides used to control the previously mentioned species also control the production of other species which may have deposited eggs in the area that receive application of larvicides.

In order to evaluate the amount and the general locality of the production of Anopheline mosquitoes, twelve (12) diurnal resting shelters were strategically located around the reservoir in areas of dense population or heavy recreational use and in areas where anticipated Anopheline production might occur. Alabama Department of Public Health aided in the selection of the permanent sites for the establishment of the diurnal resting shelters. Temporary collection sites are set up in new areas as shoreline and recreational development progresses, and additional resting shelters are set up in these new areas as needed.

The resting shelters are located within a one-mile zone (normal flight range of the malaria vector) of the reservoir. Resting shelters indicate the density of the adult Anopheline mosquito population in a given area. The resting shelters are checked once a week through the normal Anopheline breeding season (May through October). Occasionally, the shelters are checked before and after the normal mosquito breeding season, depending upon the weather conditions and the lake elevation.

Weekly reports showing the Anopheline mosquito counts taken at each of the shelters are submitted to the Alabama Department of Public Health and to the three county health departments adjoining the reservoir. Usually a count of five or more adult female Anopheline mosquitos found at a check point indicates active breeding, thereby initiating aerial larviciding in these specific areas. Aerial larviciding is accomplished by applying .005 pound technical grade Abate per acre in areas where emergent or floating vegetation occurs.

The seasonal drawdown on Martin Reservoir, beginning in late summer or early fall, reduces the production of mosquitoes during the latter part of the normal breeding season due to biological control. When complaints of the presence of mosquitoes are received, investigations of the area are made and usually followed up by the installation of collection stations.

An annual survey is conducted on Martin Reservoir to locate new infestations of aquatic growth which could create a favorable habitat for mosquito breeding and any new recreational development which might have mosquito problems due to host availability for feeding purposes. Additional checking stations are placed in these areas to ascertain the impact upon the mosquito population.

Forest Management

Licensee's forestry management plans, associated with the Martin Project, can be classified as "non-intensive" management for pine production. Selective areas, particularly lands located along the ridges and higher elevations, are managed for pine production, which includes some elimination of hardwoods. These areas are not conducive to hardwood growth and thus natural densities of hardwoods are low and growth is poor. Licensee has a program that precludes any planned cutting of timber from a buffer zone around the lake, and encourages hardwood production. Also, sloughs and creek bottoms, which are areas of high hardwood production, are not being managed by the Licensee for pine production. Licensee feels that its forestry practices, associated with the Martin Project, provide adequate habitat and food for game species while also providing reasonable timber production. It may also be noted that Licensee has planted game food plots in the Martin project area, particularly along transmission line rights-of-way. Licensee has not, however, planted any game food plots within the past year due to the Company's financial condition. Future plans include reviving the game food plantings as the Company's financial condition improves.

Wildlife Refuges

The Licensee has no plans to specifically designate any project lands as a wildlife refuge; however, certain lands associated with islands located within the reservoir could, for practical purposes, be considered wildlife refuges. Island lands are not included in any plans for development or timber production. These lands, due to their accessibility only by boat, will be allowed to remain undisturbed.

Fishery Resources

Alabama Power Company will work cooperatively with the Alabama Department of Conservation & Natural Resources and the U. S. Fish and Wildlife Service in the operation of its Thurlow Hydroelectric Plant, to the extent practical, so as to provide for continuous flows from the Thurlow Project for not less than three weeks coincident with the onset of striped bass spawning. Specifically, upon the request of the Alabama Department of Conservation and Natural Resources, Alabama Power will initiate modified operations at Thurlow to ensure a continuous release of water from its hydroelectric turbines at a rate sufficient to ensure a continuous flow of not less than 400 cfs downstream of the project, and will maintain this modified operation for a period of not less than three weeks. It is understood that the Alabama Department of Conservation & Natural Resources will conduct fishery biology studies in this stretch of river to ascertain the onset of striped bass spawning, normally occurring during the months of March, April and May. This research project will extend for a period of three years, with results of each year's study evaluated relative to possible modification in the study plans, period and duration of sustained flows. Furthermore, Alabama Power Company will make available, if feasible, its in-house fishery biologists to assist the Department of Conservation & Natural Resources in conducting striped bass spawning studies, including the collection of larval fish. This research project will extend for a period of three years. It is understood that should the Tallassee Mill Hydroelectric unit be inoperative during this period, that the research project will be temporarily postponed until such unit is available.

RPM



STATE OF ALABAMA
DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

64 NORTH UNION STREET
MONTGOMERY, ALABAMA 36130

FOR JAMES
GOVERNOR

RICHARD A. FORSTER
COMMISSIONER

CHARLES D. KELLEY, DIRECTOR
GAME AND FISH DIVISION

August 8, 1979

Mr. F. L. Clayton, Jr.
Senior Vice President
Alabama Power Company
P. O. Box 2641
Birmingham, Alabama 35291

Dear Mr. Clayton:

Your June 1, 1979, letter to Mr. Richard A. Forster was referred to my desk for reply. Mr. C. E. White, Jr., Assistant Chief of Fisheries, has negotiated with Mr. John Grogan regarding the proposed study plans, period and duration of continuous releases from Thurlow Dam covered on page 4 of the draft.

We will support the revisions of Exhibit S, Martin Dam, FERC Project No. 349 which is attached. However, we are seriously concerned about the limitations that have been placed on a valuable fishery resource. The rate of flow or the duration of flow may not be adequate.

We recognize that the agreement is a step in the right direction and our Fishery Section biologists look forward to working with your biologists on this project.

Sincerely,

GAME AND FISH DIVISION

Charles D. Kelley
Charles D. Kelley
Director

CDK:nft

Attachment

or



United States Department of the Interior

FISH AND WILDLIFE SERVICE

Post Office Box 2123
Decatur, Alabama 35602

August 28, 1979

Mr. John D. Grogan
Senior Aquatic Biologist
Alabama Power Company
P. O. Box 2641
Birmingham, Alabama 35291

Dear Mr. Grogan:

We have reviewed your proposed revisions to Exhibit S for Martin Dam, FERC Project No. 349. Fishery resources will be improved with the implementation of these revisions; therefore, we support your inclusions.

The opportunity to present our views is appreciated.

Sincerely yours,

BRUCE C. JOHNSON
Actg. Field Supervisor

Attachment B

ALABAMA POWER COMPANY

BIRMINGHAM, ALABAMA

DRAFT WILDLIFE MANAGEMENT PLAN FOR THE MARTIN HYDROELECTRIC PROJECT (FERC NO. 349)

September 2009

ALABAMA POWER COMPANY
BIRMINGHAM, ALABAMA

DRAFT WILDLIFE MANAGEMENT PLAN
FOR THE
MARTIN HYDROELECTRIC PROJECT (FERC NO. 349)

September 2009

**ALABAMA POWER COMPANY
BIRMINGHAM, ALABAMA**

**DRAFT WILDLIFE MANAGEMENT PLAN
FOR THE
MARTIN HYDROELECTRIC PROJECT**

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**ALABAMA POWER COMPANY
BIRMINGHAM, ALABAMA**

**DRAFT WILDLIFE MANAGEMENT PLAN
FOR THE
MARTIN HYDROELECTRIC PROJECT**

1.0 INTRODUCTION

This Wildlife Management Plan was developed as part of Alabama Power Company's efforts to acquire new operating licenses from the Federal Energy Regulatory Commission (FERC) for the Martin Hydroelectric Project. The relicensing process included a multi-year cooperative effort between Alabama Power and interested stakeholders to address operational, recreational, and ecological concerns associated with hydroelectric project operations. During the initial (scoping) phase of the relicensing process, Alabama Power consulted a wide variety of stakeholders, including state and federal resource agencies, non-governmental organizations, and concerned citizens, seeking their input on important relicensing issues. Relicensing stakeholders identified several issues they believe need to be addressed during this relicensing process, including management of the wildlife resources within the project boundaries.

Figure 1: Martin Project Location

2.0 PURPOSE OF THE PLAN

The overall purpose of this Wildlife Management Plan is to protect and enhance the available wildlife habitat within the Martin project boundaries. The plan consolidates numerous wildlife management activities currently in place at the project into a single document and provides the additional technical information and management guidelines requested by resource agencies and other stakeholders during relicensing.

3.0 BACKGROUND INFORMATION

- Background information for Martin Project (APC will use information from the Martin PAD)
- Forest types in the Project Boundary
- Stand and Composition Data. Produce a table of existing stand data for document – update periodically (every 6 years).
 - Past History of Land Use – based on data available
 - Description of the Habitat – to include Dr. Whetstone ground cover data
 - Specific Timber Stand Goals – based on APC Management Goals
- RTE Species
 - red-cockaded woodpecker - results of 2006 RCW survey
 - bald eagle – summarize what APC does now
 - Whetstone data on little amphianthus and Georgia rockcress
- Priority 1 and 2 species (refer to Alabama’s Comprehensive Wildlife Strategy)

4.0 WILDLIFE MANAGEMENT OBJECTIVES

Specific wildlife management objectives for the lands included in the Martin project boundary were initially identified during the scoping phase of the relicensing process. These objectives were further refined through subsequent meetings with the Alabama Department of Conservation and Natural Resources (ADCNR) and U.S. Fish and Wildlife Service (USFWS) and include:

1. ?????????
2. ?????????; and
3. ??????.

MANAGEMENT ACTIONS

- Annual surveys for bald eagles - continue in future as long as they are a species of concern. Timber management - APC know where the eagles are and work around them.
- RCW surveys performed in 2006 – Future actions:
 - Survey specific timber stands of high-quality RCW habitat every 6 years.
 - Timber management - mid-story reduction using prescribed burns - maintain existing Longleaf Timber Stands - potentially plant more longleaf - heavy selective harvest with natural regeneration with longleaf.
- Timber Management – APC will present their Basic Timber Management including the use of:
 - herbicides for control of non-native & exotic species – privet, mimosa, kudzu, etc.
 - timber thinning for maintaining health of timber stands
 - prescribed burns for control of midstory and wildlife habitat
 - public education on the use of these techniques may be needed
- Wildlife Openings
 - APC proposes to use existing and future logging decks as wildlife openings.
 - APC will maintain them as open wildlife areas during the new license
 - Cumulative acres of wildlife openings will be included in periodic updates.
- Opportunities for hunting lands as recreational opportunities including handicapped Hunting Areas
 - APC has already started working on handicapped hunting access with Camp ASSCA.
 - The Agreement will include maintenance of food plots & roads for handicapped access.
 - APC is not planning to lease any Project Lands for public hunting.
 - APC has no plans to designate any lands within the project boundary as “hunting lands” for public.
- General Wildlife Enhancements (controlling non-native invasive plant species, etc.)
 - APC will describe their training to identify invasive plants
 - APC control of invasive plants includes herbicide treatment of mimosa, privet, and kudzu on a case by case basis as foresters finds it on the project lands.
 - Best Management Practices to protect the watershed and address timber operations, steep slopes, and sedimentation
 - APC will include the Alabama Forestry Commission BMPs in the program to address this item.

5.0 IMPLEMENTATION TIMELINE

- APC will develop an Timeline of activities in the program for a 50 year license.
 - Bald Eagle surveys – annually
 - RCW habitat surveys – every 6 years
 - Long leaf Pine (RCW) burn rotation – up to 200 acres annually
 - Update Timber stand Data for the project lands – every 6 years
 - Increase Wildlife openings – maintain existing openings every 2 years – increase openings incrementally during the license.
 - Handicapped hunting access report – every 6 years

6.0 REPORTING