

600 North 18<sup>th</sup> Street  
Post Office Box 2641  
Birmingham, Alabama 35291

Tel 205.257.1000



September 30, 2010

***VIA Electronic Filing***

Ms. Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street NE  
Washington, DC 20426

RE: Updated Study Report Meeting Summary for the Martin Hydroelectric Project (FERC No. 349-150)

Dear Secretary Bose,

Alabama Power Company (Alabama Power) is utilizing the Federal Energy Regulatory Commission's (FERC) Integrated Licensing Process (ILP) to complete the relicensing process for the Martin Dam Hydroelectric Project (FERC No. 349-150). On September 14, 2010, Alabama Power held an Updated Study Report Meeting pursuant to 18 C.F.R. Section 5.15 (c) of the ILP. Alabama Power presented a summary of the study results and status of the 22 study plan reports for the Martin relicensing. A list of meeting attendees and a summary of the meeting is presented in Attachment A.

Alabama Power has posted the PowerPoint presentations from the September 14, 2010 meeting at [http://www.alabamapower.com/hydro/m\\_meetingsummary.asp](http://www.alabamapower.com/hydro/m_meetingsummary.asp). As discussed in our September 1, 2010 filing of the Updated Study Report, Alabama Power is proposing minor schedule modifications to three studies, Study Plans 12g and 12h, and Study Plan 15 to extend the draft and final study report dates.

If you have any questions about the Updated Study Report Meeting Summary, please contact me at (205) 257-4265 or [jfcrew@southernco.com](mailto:jfcrew@southernco.com).

Sincerely,

James F. Crew  
Manager, Hydro Services  
Alabama Power Company

Attachment A

cc: (w/attachment): Mark Pawlowski, FERC  
Jennifer Adams, FERC  
Martin Stakeholder Distribution List (by email)

ATTACHMENT A  
UPDATED STUDY REPORT MEETING SUMMARY

**MEETING NOTES**

**ALABAMA POWER COMPANY  
MARTIN RELICENSING  
UPDATED STUDY REPORT MEETING**

**BETTY CAROL GRAHAM TECHNOLOGY CENTER  
SEPTEMBER 14, 2010**

**ATTENDEES:**

<b>Name</b>	<b>Organization</b>	<b>Name</b>	<b>Organization</b>
Mike Godfrey	Alabama Power Company (Alabama Power)	Jennifer Adams	FERC
Jason Carlee	Alabama Power	Chris Greene	ADCNR- Fisheries
Tom Littlepage	Alabama Department of Economic and Community Affairs (ADECA) Office of Water Resources (OWR)	Gene Allison	Alabama Power
Brian Atkins	ADECA OWR	John Glasier	Lake Watch Lake Martin
David Winsor	Lake Martin Home Owners and Boat Owners (HOBOS)	Alan Peebles	Alabama Power
Charles Walker	HOBOS	Ann Campbell	Lake Watch Lake Martin/HOBOS
Paul Taylor	Elmore County Commission	Matt Campbell	Lake Watch Lake Martin/HOBOS
Jan Ellis	Alabama Power	Nick Menzies	HOBOS
Steve Krotzer	Alabama Power	Charles Stover	Alabama Power
Charles Borden	Lake Martin Resource Association (LMRA)	Lee Townsend	Alabama Power
Charles Smith	Lake Wedowee Property Owners Association (LWPOA)	Viki Pate	Alabama Power
Nick Nichols	Alabama Department of Conservation and Natural Resources (ADCNR)- Fisheries	Thomas Dozier	Farmer
Chad Shaw	Central Elmore Water and Sewer Authority (CEWSA)	Mitch Reid	Alabama Rivers Alliance
Patti Leppert	Federal Energy Regulatory Commission (FERC)	Jim Crew	Alabama Power
Ericha Nix	ADCNR - Wildlife	Marshall Griffin	Alabama Power
John Grogan	Alabama Power	John Durr	HOBOS
Amanda Fleming	Kleinschmidt	Brian Barr	WWF
David Waites	Alabama Power	Bob Morris	CEWSA
Stacey Graham	Alabama Power	Bobby Prince	CEWSA
Steve Forehand	LMRA	Marian Edel	Homeowner
Lynn Sisk	Alabama Department of Environmental Management (ADEM)	Jesse Cunningham	HOBOS

**MEETING NOTES**

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<b>Name</b>	<b>Organization</b>	<b>Name</b>	<b>Organization</b>
Joe Addison	ADCNR	Will Denton	LMRA
William Mims	Homeowner	Allison Jenkins	Alabama Clean Water Partnership (ACWP)
Jim Bain	Lake Martin Dock Company	Jack Duncan	LMRA
Hassey Brooks	Alabama Department of Agriculture and Industry (ADAI)/Farmer	Allan Creamer	FERC
Dave Heinzen	Lake Watch Lake Martin/HOBOs	Larry Tuggle	LMRA
Justin Mitchell	Alabama Power	Sinem Gokgoz-Kilic	Alabama Power
Bernard Givan	Alabama Public Service Commission	Buddy Morgan	Montgomery Water Works and Sanitary Sewer Board (MWWSSB)
Dick Merrifield	HOBOs/Homeowner	Katie Cole	Lake Magazine/Alexander City Outlook
Maurice James	Water Resources Consulting, LLC	William Walker	HOBOs
Jimmy Lanier	Cherokee Ridge Alpine Trail Association (CRATA)	Bob Watson	Watson Software (CEWSA)
Judy Takats	World Wildlife Fund (WWF)	Jim Hancock	Balch and Bingham
Henry Mealing	Kleinschmidt	David Roundtree	Alabama Public Service Commission
Dick Bronson	Lake Watch Lake Martin	Jim Anckersen	HOBOs/Lake Watch Lake Martin
Pam McDaniel	Alabama Power	Patrick Pinkston	County Attorney- Elmore County
Walter Stevenson	W.B.Stevenson Jr. and Associates, LLC.	Bill Gardner	Alabama Power
Judson Edel	HOBOs	Tina Freeman	Alabama Power
J.Carey Mullican	HOBOs	Ashley McVicar	Alabama Power
Chris Wyatt	Alabama Power	Mark Tuggle	Forester
Bill Harper	LMRA		



**MEETING NOTES**

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**ACTION ITEMS:**

- Alabama Power will distribute a white paper about their recommended decision tool the week of September 27.
- Alabama Power will file a summary of the September 14<sup>th</sup> Updated Study Report meeting with FERC on or before October 1, 2010.
- Alabama Power will clarify the classification of largemouth bass in the tables of the entrainment report for ADCNR.
- Alabama Power will check the 0% mortality for large clupeids listed in the turbine mortality section of the entrainment report.

**MEETING NOTES:**

*These notes summarize the major discussion items and are not intended to be a transcript or analysis of the meeting.*

Jim Crew (Alabama Power) welcomed the group, explained that this meeting was part of the Integrated Licensing Process (ILP). The purpose of the meeting was to update the stakeholders on the progress of Alabama Power's 22 study plans and discuss the Updated Study Report filed with the Federal Energy Regulatory Commission (FERC) on September 1, 2010. Jim gave a brief introduction of the different groups that were participating in the meeting. He confirmed that the U.S. Army Corp of Engineers (USACE) and the U.S. Fish and Wildlife (USFWS) were not able to attend the meeting.

Jim also informed the group of the upcoming process milestones:

- October 1, 2010 Alabama Power files a meeting summary of the September 14<sup>th</sup> meeting
- November 1, 2010 Stakeholders file with FERC any study disagreement or suggested modifications to the studies
- December 1, 2010 Alabama Power files response to any disputes/study requests
- December 31, 2010 FERC makes determination if disputes exist
- January 7, 2011 Alabama Power files PLP
- April 7, 2011 Stakeholders file comments on PLP
- June 8, 2011 Alabama Power files License Application

**MEETING NOTES**

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Next, Jim discussed the Flood Control Guideline Change Proposal from Alabama Power. He explained that Alabama Power is utilizing a decision tool to evaluate and compare the 24 flood control guideline alternatives. A meeting will be held on October 13, 2010 to discuss the decision tool and stakeholders will receive a brief overview of how the decision tool works the week of September 26. At the October meeting, Jon Quebbeman (Kleinschmidt) will review specifics of the decision tool and show how the data will be incorporated into the tool. There will be breakout sessions during the meeting to get input from various stakeholder groups. It is important for group leaders and decision makers to be present at the October 13<sup>th</sup> meeting.

Finally, Jim mentioned that FERC would hold a brief meeting after Alabama Power's Updated Study Report Meeting to discuss the ILP process. He then turned the meeting over to the facilitator, Kelly Schaeffer (Kleinschmidt).

Kelly reminded the stakeholders that both Martin Datum (MD) and mean sea level (msl) are used in various reports. Most figures, drawings and general references are shown in msl, which FERC uses as its standard. Martin Datum is the equivalent of 1 foot below msl.

For each study, presenters gave the study goal, the items completed to date, and a brief summary of the study findings. The summaries are consistent with the Updated Study Report filed with FERC on September 1, 2010. All the presentations can be found on the Martin Relicensing Webpage: [http://www.alabamapower.com/hydro/m\\_meetingsummary.asp](http://www.alabamapower.com/hydro/m_meetingsummary.asp).

The list of presenters for the day appears in the following table.

**MEETING NOTES**

**ALABAMA POWER COMPANY  
MARTIN RELICENSING  
UPDATED STUDY REPORT MEETING**

**BETTY CAROL GRAHAM TECHNOLOGY CENTER  
SEPTEMBER 14, 2010**

Study Plan 1: Migratory Fish- Tallapoosa Literature Review	Henry Mealing, Kleinschmidt
Study Plan 2: Assessment of Fish Density and Species Composition Associated with Various Shoreline Types	Shane Boring, Kleinschmidt
Study Plan 3: Evaluation of Minimum Flows Downstream of Martin Dam	Henry Mealing, Kleinschmidt
Study Plan 4: Fish Entrainment and Turbine Mortality	Justin Mitchell, Alabama Power
Study Plan 5: Rare, Threatened, and Endangered Species Surveys	Steve Krotzer, Alabama Power
Study Plan 6: Striped Bass Telemetry Study	Henry Mealing, Kleinschmidt
Study Plan 7: Wildlife Management Program	Shane Boring, Kleinschmidt
Study Plan 8: Baseline Water Quality	Angie Anderegg, Alabama Power
Study Plan 9: Location of NPDES Permits on Lake Martin	Angie Anderegg, Alabama Power
Study Plan 10: Erosion and Sedimentation	Henry Mealing, Kleinschmidt
Study Plan 11: Water Quantity, Water Use, and Water Withdrawals	Alan Peeples, Alabama Power
Study Plan 12(a): Rule Curve Change Modeling Analysis	Ashley McVicar, Alabama Power
Study Plan 12(b): Effects of a Rule Curve Change on Sedimentation Rates and Nuisance Aquatic Vegetation	Jason Carlee, Alabama Power
Study Plan 12(c): Effects of Rule Curve Change on Water Quality	Angie Anderegg, Alabama Power
Study Plan 12(d): Effects of a Rule Curve Change on Lake and Downstream Erosion	Henry Mealing, Kleinschmidt
Study Plan 12(e): Effects of a Rule Curve Change on Federally Threatened and Endangered Species at the Martin Project and the Tallapoosa River below Thurlow Dam	Steve Krotzer, Alabama Power
Study Plan 12(f): Effects of a Rule Curve Change on Downstream Recreation	Dave Anderson, Kleinschmidt
Study Plan 12(g): Effects of Raising Winter Pool Level and Increasing the Duration of Summer Pool on Lake Martin Recreation Use	Rob Southwick, Southwick Associates
Study Plan 12(h): Effects of Raising Winter Pool Level and Increasing the Duration of Summer Pool on Lake Martin Economic Indicators	Rob Southwick, Southwick Associates
Study Plan 13: Shoreline Management Program	Dave Anderson, Kleinschmidt
Study Plan 14: Recreation Plan	Dave Anderson, Kleinschmidt
Study Plan 15: Cultural Resources Programmatic Agreement (PA) and Historic Properties Management Plan (HPMP)	Bill Gardner, Alabama Power



*MEETING NOTES*

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**MIG 1 Fish and Wildlife**

**Study Plan 1 Migratory Fish- Tallapoosa Basin Literature Review**

Henry explained that this study was performed as a basis for USFWS' Section 18 recommendation. As part of the Thurlow license compliance and Martin relicensing studies, Alabama Power has worked with the USFWS and Alabama Department of Conservation and Natural Resources (ADCNR) to sample the Tallapoosa River downstream of Thurlow Dam to determine the migratory species present.

There were no questions about this study report.

**Study Plan 2 Assessment of the Influence of Shoreline Modifications on Aquatic and Semi-Aquatic Species**

Shane clarified that two supporting documents have been distributed for this study – an aquatic species report (DeVries) and a semi-aquatic species report (Bailey) and that ADCNR and the USFWS helped identify sample sites. Findings of this study will be forwarded to the Shoreline Management MIG for consideration in recommendations for developing shoreline areas.

There were no questions about the supporting documents or the draft report that will be distributed in November 2010.

**Study Plan 3 Evaluation of Minimum Flows Downstream of Martin Dam**

This report presented data for the Martin Tailrace and Tallapoosa River downstream of Thurlow Dam. Henry clarified that the hydraulic analysis used to determine the number of paddlefish spawning days under baseline and potential operations came from the various models used in the *Final Flood Control Guideline Change Analysis Report*.

A question regarding the geographic scope of the study was raised. Alabama Power clarified that the study extended downstream to Tallapoosa river mile 12.9.

**Study Plan 4 Fish Entrainment and Turbine Mortality**

Justin explained the purpose of the field entrainment sampling was to verify the desktop results. The fall of 2009 and the winter of 2010 was an abnormally high flow year that also experienced a very cold winter. As a result of these two factors, the field estimates were higher than the desktop results. The report includes the actual entrainment estimates and the entrainment estimates adjusted for historical flows.

The ADCNR asked that Alabama Power clarify the classification of largemouth bass in the tables in the report (in the sunfish or bass group).

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WWF asked that Alabama Power check the 0% mortality for large clupeids listed in the turbine mortality section of the report.

**Study Plan 5 Rare, Threatened, and Endangered Species Survey**

Steve restated that the USFWS helped identify sample sites, helped collect the data, and clarified that the sampling was extended into 2010 because of the high river flows.

There were no questions about this study report.

**Study Plan 6 Striped Bass Telemetry Study**

Henry presented the information provided in the draft study report. Nick Nichols (ADCNR) reminded the group that the ADCNR funded an additional year of the telemetry study and Dr. Sammons may have some results of the second year of study by October (this will not be included in the final *Striped Bass Telemetry Study Report* due to time constraints). There was also a brief discussion about cause of the fish deaths in the hooking mortality study (temperature and decompression or barotrauma).

**Study Plan 7 Lake Martin Wildlife Management Program**

Shane pointed out that there are primary and secondary management areas. Some areas have existing longleaf pine habitat but there are currently no Red-cockaded Woodpeckers in the Martin Project Boundary. Kelly explained that Alabama Power would work with FERC to determine what aspects to include in the Shoreline Management Program and which to include in the Wildlife Management Program.

There was a brief discussion about the scope of the study—it did not include the effects of flood events to wildlife downstream of Martin.

*MEETING NOTES*

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**MIG 2 Water Quality and Quantity**

**Study Plan 8 Baseline Water Quality**

Angie recapped baseline water quality data for the lake and explained that the nutrient loading in the winter of 2010 was higher than anticipated due to the higher rainfall (increased rainfall increases sedimentation and productivity).

There were no questions about this study report.

**Study Plan 9 Location of Regulated Discharges on Lake Martin**

Angie explained that Alabama Power had re-filed this report due to one NPDES site that was omitted in the previous version.

There were no questions about this study report.

**Study Plan 10 Erosion and Sedimentation**

Henry explained that wave action and the sandy loamy soil types are major contributing factors to erosion on Lake Martin. The maps of erosion and sedimentation sites are included in the draft *Erosion and Sedimentation Report*. Henry noted that the sedimentation sites in the lake are typically in the creek mouths, and that restoring all of the erosion sites was beyond the scope of the study.

There was a brief discussion about downstream erosion. There are no erosion sites in Martin tailrace. The erosion sites identified downstream of Thurlow Dam are included in Study 12(d) and were initially addressed as part of the Thurlow license compliance. The purpose of this report was to identify the baseline erosion activity on the lake. As a result of discussions with meeting participants, Alabama Power may consider inclusion of the erosion information downstream of Thurlow Dam as part of the “baseline”.

**Study Plan 11 Water Quantity, Water Use, and Water Withdrawals**

Alan stated that the white paper on water withdrawals and water use summarizes Alabama Power’s current policy which has been in place for about ten years. The paper also includes a summary of the Alabama Drought Response Operating Proposal (ADROP).

This study plan originated from the January 2007 Issue Identification Workshops. There were questions from stakeholders regarding the similarities and differences between the water compensation policy of USACE and Alabama Power’s policy. Other topics included the navigation requirements from the Tallapoosa and Coosa Rivers, the conservation policies of Martin water users, and whether any entity has proposed potential new reservoirs near Alabama Power lakes (i.e., Duck River).

*MEETING NOTES*

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**MIG 3 Project Operations**

**Study Plan 12 (a) Rule Curve Change Modeling Analysis**

Ashley answered several questions from stakeholders. The discussion centered on:

- a loss of energy production associated with the early spring fill and the fall extension;
- Alabama Power did examine all spills from Martin during the entire period of record;
- Alabama Power does not pre-evacuate water (they cannot predict exactly when and where rain events will take place);
- operations at Martin Dam only allow two spill gates to open per hour (each reservoir is different; however, Martin Dam operators can only physically open two gates per hour due to the sequence of gates and the operating crane that is used);
- the monthly flood frequencies are included in the report but were not part of the model (the probability of flooding in winter months was low);
- the current 480 MD winter pool was based on allowance for some flood storage, provide some recreation benefits and allow for power production;
- Harris Dam was not built or considered when the Martin winter pool was determined; and
- the 100 year flood used by Alabama Power in the models is the inflow flood and not the Federal Emergency Management Agency (FEMA) 100 year flood downstream.

**Study Plan 12 (b) Effects of a Rule Curve Change on Sedimentation Rates and Nuisance Aquatic Vegetation**

Jason answered several questions from stakeholders. The discussion involved:

- estimated vegetation treatment costs presented in the report may vary based on vegetation treated;
- the estimated treatment costs were based on the acreage treated per elevation (more herbicides will be used to treat the submerged vegetation as the water gets deeper);
- herbicides are not as effective in the winter months;
- treatment methods recently employed on Thurlow Lake (water drawdown, grass carp) have been 85-95% effective; and
- Alabama Power did not review the potential benefits of certain levels of aquatic vegetation as part of this study (it was beyond the scope of the study).

**Study Plan 12 (c) Effects of a Rule Curve Change on Water Quality**

Angie explained that the conclusions of the Water Quality Expert Panel will be included in the draft report and that panel members did not say definitively there would be any positive or negative changes in water quality as a result of the flood control guideline change. Panel members emphasized monitoring the effects of any rule curve change on water quality and inclusion of flexibility (the ability to change back to baseline conditions) if any of the rule curve changes are adopted.

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**Study Plan 12 (d) Effects of a Rule Curve Change on Lake and Downstream Erosion**

Henry described the difference between atypical and natural erosion. Erosion is a natural process and is often accelerated by flooding (flooding can also occur naturally). Pam McDaniel (Alabama Power) explained that Alabama Power has monitored the “worst” erosion sites downstream of Thurlow Dam as part of the Thurlow license. This report defines an “erosion flood or spill” as two spill gates open at Martin for 24 hours, and the geographic scope of the study extends to river mile 12.9.

**Study Plan 12 (e) Effects of a Rule Curve Change on Federally Threatened and Endangered Species at the Martin Project and the Tallapoosa River below Thurlow Dam**

Steve informed stakeholders that during sampling all mussel species that could not be identified were sent to Paul Johnson, program manager of Alabama's Aquatic Biodiversity Center in Marion, for identification. Surveys for Georgia rockcress were only conducted around the reservoir (there is no habitat downstream of Thurlow Dam).

**Study Plan 12 (f) Effects of a Rule Curve Change on Downstream Recreation**

Dave affirmed that the comments (monthly flows) received from American Rivers will be incorporated into the final report and that there are whitewater flows below Thurlow Dam. In response to stakeholder questions, Dave clarified that effects of flooding on wildlife and exotic species were beyond the scope of this study.

**Study Plan 12 (g) Effects of Raising Winter Pool Level and Increasing the Duration of Summer Pool on Lake Martin Recreation Use and Study Plan (h) Effects of Raising Winter Pool Level and Increasing the Duration of Summer Pool on Lake Martin Economic Indicators**

Rob gave details on several aspects of the tri-county business community: over half of the businesses in the area are fewer than nine years old, the services sector will be most affected by recreation, and the transportation sector includes independent truckers.

Rob responded to questions from stakeholders. The discussion focused on: the study area (within a 30 mile radius of the lake), the quality of data Rob received from the questionnaires, and the mail survey response rate (59%). Rob indicated that a 59% response rate is considered statistically valid.

There was also a brief discussion about the Alabama Power decision tool. Jim assured the group that Alabama Power would not make a final recommendation until all of the data from the studies are analyzed. The volume of data dictated the use of this decision tool and although time is limited (due to the ILP), Alabama Power has enough time to review the data and present a preferred operating decision.

*MEETING NOTES*

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**MIG 4 Shoreline Management**

**Study Plan 13 Shoreline Management Plan**

Dave explained that Alabama Power is trying to standardize reservoir policies, except where particular reservoirs necessitate. A draft report is scheduled to be distributed to stakeholders for review and comment on or before September 30, 2010.

**MIG 5 Recreation**

**Study Plan 14 Recreation Plan**

Dave informed the stakeholders that the draft report will not include use estimates as those numbers are being reviewed by Alabama Power. Draft report is to be distributed on or before September 30, 2010.

**MIG 6 Cultural Resources**

**Study Plan 15 Cultural Resources Programmatic Agreement (PA) and Historic Properties Management Plan (HPMP)**

Bill discussed some of the requirements of the HPMP - identifying sensitive lands, reservoir surveillance to protect cultural resources from looting, and public education. All previous MI6 meetings have occurred with the State Historic Preservation Officer and with Native American tribes.

Bill also explained that Alabama Power does hire contractors to conduct the archeological investigations and is only required under the National Historic Preservation Act to protect lands within the FERC Project Boundary.

*MEETING NOTES*

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**Meeting Purpose:** Satisfy FERC requirements to hold an Updated Study Report Meeting, which is part of the Integrated Licensing Process. Alabama Power will provide a summary of the results and status of the 22 study plan reports for the Martin relicensing.

9:00 AM	<i>Welcome, Introductions, and Meeting Overview</i>
9:15 AM	MIG 1 and 2 Update
12:00 PM	Lunch
12:45 PM	MIG 3, 4, 5 Update
4:00 PM	MIG 6 Update
4:30 PM	Adjourn