

RATE BTA BUSINESS TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission July 14, 2011 in Informal Docket # U-5024.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous service when the Customer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

CHARACTER OF SERVICE

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

MONTHLY RATE

Base Charge: \$225 per Customer; plus

Charge for Required Capacity:

\$7.00 per kW of Maximum Demand (Secondary)

\$6.46 per kW of Maximum Demand (Primary)

\$5.70 per kW of Maximum Demand (Transmission); plus

JUNE 1 through SEPTEMBER 30

Charge for Summer Energy:

20.0¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

4.0¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

NOVEMBER 1 through MARCH 31

Charge for Winter Energy:

6.0¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

4.0¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

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OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

Charge for Energy:
4.0¢ per kWh for All Hours

For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

DETERMINATION OF BILLING DEMAND

- (a) Maximum Demand -- The demand for billing purposes shall be the greater of:
- the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kW or
 - ninety percent (90%) of the maximum integrated fifteen (15) minute kW demand during the 11 months preceding the billing period or
 - seventy-five percent (75%) of the contracted capacity or
 - the rate minimum of 5 kW for Secondary Service, 25 kW for Primary Service or 100 kW for Transmission Service
- (b) In determining the Maximum Demand, the provisions of section 7.2(b) and 7.2(c) of the Company's Rules and Regulations for Electric Service shall not apply.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge plus the Charge for Required Capacity plus applicable provisions of Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

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TERM OF CONTRACT

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.