

RATE BTAL BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

PAGE 1 of 3	EFFECTIVE DATE October, 2011 Billings	REVISION Original
-----------------------	---	-----------------------------

AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous service when the Customer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Applicable to Customers as determined by Alabama Power Company with a minimum metered monthly demand of 500 kW (for customers metered and billed on a kVA rate, 625 kVA) occurring at least twice in the previous 12 months.

CHARACTER OF SERVICE

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

MONTHLY RATE

Base Charge: \$155 per Customer; plus

Charge for Required Capacity:

\$5.00 per kVA of Maximum Demand (Secondary)

\$4.46 per kVA of Maximum Demand (Primary)

\$3.70 per kVA of Maximum Demand (Transmission); plus

JUNE1 through SEPTEMBER 30

Charge for Summer On-Peak Demand:

\$6.00 per kVA during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time);
plus

Charge for Summer Energy:

7.0¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

2.0¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

**RATE BTAL
BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)**

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

PAGE 2 of 3	EFFECTIVE DATE October, 2011 Billings	REVISION Original
-----------------------	---	-----------------------------

NOVEMBER 1 through MARCH 31

Charge for Winter Energy:
5.0¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)
2.0¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

Charge for Energy:
2.0¢ per kWh for All Hours

For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

DETERMINATION OF BILLING DEMAND

- (a) Maximum Demand -- The demand for billing purposes shall be the greater of:
- the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kVA or
 - the maximum integrated fifteen (15) minute kVA demand during the 11 months preceding the billing period or
 - seventy-five percent (75%) of the contracted capacity or
 - the rate minimum of 1200 kVA
- (b) Summer On-Peak Demand -- The demand for billing purposes shall be the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kVA as measured during the hours designated as the Summer Peak Period.
- (c) In determining the Maximum Demand or the Summer On-Peak Demand the provisions of section 7.2(b) and 7.2(c) of the Company's Rules and Regulations shall not apply.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge plus the Charge for Required Capacity plus applicable provisions of Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

RATE BTAL BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

PAGE 3 of 3	EFFECTIVE DATE October, 2011 Billings	REVISION Original
-----------------------	---	-----------------------------

TERM OF CONTRACT

Service under this rate shall be for a minimum period of five (5) years for new Customers (initial service or any major load addition thereto) and not less than one (1) year for other Customers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.