



RATE RTP REAL TIME PRICING (INDUSTRIAL POWER)

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable to industrial power service when the Consumer's entire electrical requirements are furnished and billed by the Company under this rate. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission facilities of 115 kV or higher.

MONTHLY RATE (TRANSMISSION)

Base Charge: \$2,000.00

Energy Charge:

Energy usage during each hour will be priced according to the quoted hourly price available to the Consumer. The hourly energy price will be based on marginal costs for each hour plus applicable adders to recover fixed costs. The hourly energy price will be increased by fifteen cents (15¢) per kWh when the non-firm capacity is suspended for customers who contract for such capacity. The total time of these suspensions shall not exceed eight (8) hours per day or 200 hours per calendar year. There shall be only one Suspension Period per day and no more than five (5) suspensions during any week (Sunday through Saturday). The applicable adders may be revised periodically after Company review.

DETERMINATION OF BILLING CAPACITY

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, or ninety percent (90%) of the contracted capacity, or 3,000 kW, whichever is greatest.

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ADJUSTMENT FOR TRANSFORMATION FACILITIES

The monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

ADJUSTMENT FOR LOW POWER FACTOR

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge is applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity. For Consumers operating generators in parallel with the Company's system, the excess kVa to which such charge is applied should be the greater of the kVa determined above or by the kVa coincident with the maximum recorded kVar.

NOTIFICATION OF HOURLY PRICES

The Company will use reasonable efforts to post the hourly prices by 4:00 p.m. each day for the next twenty-four (24) hours beginning at 12:00 a.m. (Midnight) in a computer compatible format that may be accessed by the customer through a compatible modem and telephone line. On Fridays and the last working day before a holiday, the Company will provide hourly prices through the next working day.

The Company may increase hourly prices due to a suspension of non-firm capacity upon as little as thirty (30) minutes notice. The Consumer will be responsible for all equipment and software necessary to access the pricing data.

MINIMUM BILL

With the exception of Consumers on Rate Rider RGB, no monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment). For Consumers using Supplementary Power or Firm Back-up Power on Rate Rider RGB, no monthly bill will be rendered for less than the Base Charge, plus \$5.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).



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PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

TERM OF CONTRACT

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.