

RATE RIDER RLC LOAD CONTROL MODIFYING RATES LPL LPLE & XLPEL

By order of the Alabama Public Service Commission dated January 9, 2004 in Informal Docket # U-4553.

PAGE 1 of 1	EFFECTIVE DATE January, 2004 Billings	REVISION First
-----------------------	---	--------------------------

AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable (as a rider modifying the determination of billing capacity under Rates LPL, LPLE and XLPEL) for any Consumer who has installed permanent load control equipment in order to reduce electrical demand requirements at the premises and on the Company's system. Load control equipment as defined for this rate rider is a system in which an investment has been made in order to monitor capacity requirements and effect a reduction in the capacity of the consumer's facilities during Alabama Power Company's peak load season. The effectiveness of the demand control system shall be demonstrated before qualifying for this rate rider. Evidence of the monthly peak load capacity reduction may be demonstrated by an engineering study providing estimated data for new building systems or a comparison study based on actual and expected loads for retrofit systems. The study, installation, and operation shall be subject to verification by Alabama Power Company.

DETERMINATION OF BILLING CAPACITY

The determination of billing capacity shall be the same as in the standard Rate LPL, LPLE or XLPEL except for the following modification to the minimum bill calculation.

- (a) If the Consumer's maximum KVA demand (summer month) without Load Control is below 1200 KVA, the minimum Billing Capacity shall be reduced below the standard rate minimum (1200 KVA) by an amount equal to the monthly peak load capacity reduction determined in accordance with the provisions set out above.
- (b) If the Consumer's maximum KVA demand (summer month) without Load Control is above 1200 KVA, the minimum Billing Capacity shall be reduced below the standard rate minimum (1200 KVA) by the amount the monthly peak load capacity reduction reduces the maximum KVA demand below 1200 KVA as determined in accordance with the provisions set out above.

GENERAL

This Rate Rider is temporary and shall be withdrawn upon appropriate modification to any one or all of the following: Rates LPM, LPL, XLPEM, LPME, XLPEL, LPLE and their subsequent approval by the Alabama Public Service Commission. Service under this rider is subject to rules and regulations approved or prescribed by the Alabama Public Service Commission.