RATE MTU MILITARY - TIME-OF-USE



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for June 2023 billings.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. All load served hereunder must be physically located within the confines of the military installation. This rate is restricted to military installations whose maximum integrated fifteen (15) minute capacity during each billing period is greater than or equal to 5,000 kW.

CHARACTER OF SERVICE

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission), or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary), or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission system of 115 kV or higher.

MONTHLY RATE (TRANSMISSION)

Base Charge: \$2,000; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 9.1444¢ per kWh (on-peak) 4.7244¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 4.7244¢ per kWh (all hours)

DEFINITION OF TIME-OF-USE PERIODS

The on-peak period for June 1 through September 30 is defined as being those hours between 10:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

The period for October 1 through May 31 is defined as being off-peak.

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For the purposes of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

DETERMINATION OF BILLING CAPACITY

The capacity for billing purposes shall be the greater of the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, seventy-five percent (75%) of the contracted capacity, or 5000 kW, whichever is greatest.

ADJUSTMENT FOR TRANSFORMATION FACILITIES

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

ADJUSTMENT FOR LOW POWER FACTOR

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly kW billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

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TERM OF CONTRACT

Service under this rate shall be for a minimum initial period of five (5) years, and may be terminated by either party at the end of such initial term, following two (2) years written notice to the other party. Such two (2) year notice to terminate can be given at any time following year three (3) of the contract.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.