RATE OFP OIL FIELD INDUSTRIAL POWER



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for June 2023 billings.

PAGE	EFFECTIVE DATE	REVISION
1 of 3	January, 2006 Billings	Twelfth

AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for oil well pumping or other power requirements associated with the recovery or gathering of petroleum. Rate OFP is not applicable for electrical energy consumed in the transport of petroleum from the oil field premises. Service shall be taken at one voltage and through a single delivery point. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Lighting incidental to the power requirements may be included.

CHARACTER OF SERVICE

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

MONTHLY RATE (SECONDARY)

Base Charge: \$236.00 per customer; plus

Capacity Charge: \$12.50 per kW for all kW of billing capacity; plus

Energy Charge: 5.5898¢ per kWh for all kWh.

DETERMINATION OF BILLING CAPACITY

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity or 50 kW, whichever is greatest.

RATE OFP OIL FIELD INDUSTRIAL POWER



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for June 2023 billings.

PAGE	EFFECTIVE DATE	REVISION
2 of 3	January, 2006 Billings	Twelfth

ADJUSTMENT FOR TRANSFORMATION FACILITIES

The monthly charge shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

ADJUSTMENT FOR LOW POWER FACTOR

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa or capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applies shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge, plus the capacity charge, less applicable adjustments for transformation, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

TERM OF CONTRACT

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.





By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for June 2023 billings.

PAGE	EFFECTIVE DATE	REVISION
3 of 3	January, 2006 Billings	Twelfth

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.