

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2025 billings.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous electric service for poultry processing and their ancillary facilities when the entire electrical requirements are furnished by the Company. Applicable to multiple accounts (two (2) or more) with no single account being less than 200 kW and the total kW for all accounts being 1 MW or greater. Service shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission), or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary), or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission system of 115 kV or higher.

MONTHLY RATE (SECONDARY)

Base Charge:

\$1,000 for the first account, plus \$750 for the second account, plus \$500 for the third account, plus \$250 for each account thereafter.

Charge for Energy:

JUNE 1 through SEPTEMBER 30 16.0193¢ per kWh (on-peak) 7.7893¢ per kWh (intermediate) 5.5793¢ per kWh (off-peak) OCTOBER 1 through MAY 31

7.7893¢ per kWh (intermediate) 5.5793¢ per kWh (off-peak)



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DEFINITION OF TIME-OF-USE PERIODS

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

DETERMINATION OF BILLING CAPACITY

The capacity for billing purposes shall be the greater of the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity. No billing capacity shall be less than 200 kW times the number of accounts.

ADJUSTMENT FOR TRANSFORMATION FACILITIES

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

ADJUSTMENT FOR LOW POWER FACTOR

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.



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MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge, plus \$5.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

TERM OF CONTRACT

Service under this rate shall be for a minimum initial period of five (5) years and may be terminated by either party at the end of such initial term, following two (2) years written notice to the other party. Such two (2) year notice to terminate can be given at any time following year three (3) of the contract.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.



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GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.