

# RATE RIDER RGB SUPPLEMENTARY, BACK-UP, OR MAINTENANCE POWER



By order of the Alabama Public Service Commission dated January 10, 2013 in Informal Docket # U-4226.

<b>PAGE</b> 1 of 6	<b>EFFECTIVE DATE</b> May, 2013 Billings	<b>REVISION</b> Fifth
-----------------------	---------------------------------------------	--------------------------

## AVAILABILITY

Available in all areas served from the interconnected system of the Company.

## APPLICABILITY

Required for any customer connected to the Company's system where the customer obtains any portion of its electric requirements from installed on-site, non-emergency electric generating capacity that operates in parallel with the Company's system, thus rendering the customer a partial requirements customer and requiring the Company to furnish Supplementary, Back-up, and/or Maintenance Power to the premises.

## DEFINITIONS

- Supplementary Power - Electric energy or capacity regularly used at the premises by a customer in addition to energy that is ordinarily generated by a customer's own generation equipment.
- Back-up Power - Electric energy or capacity available to replace energy used at the premises and ordinarily generated by a customer's own generation equipment. Back-Up Power is not available when the customer requires Maintenance Power, but is available only during unscheduled outages, which can occur when a customer's own generation equipment is not producing energy or capacity, or is experiencing periods of intermittent generation.
- Maintenance Power - Electric energy or capacity supplied for use at the premises during scheduled outages of the customer's own generation equipment.

# RATE RIDER RGB SUPPLEMENTARY, BACK-UP, OR MAINTENANCE POWER



By order of the Alabama Public Service Commission dated January 10, 2013 in Informal Docket # U-4226.

PAGE 2 of 6	EFFECTIVE DATE May, 2013 Billings	REVISION Fifth
----------------	--------------------------------------	-------------------

## RATES

### GENERAL PROVISIONS

1. The Customer will pay any interconnection costs (costs of connection, switching, metering, transmission, distribution, transformation, and safety provisions) or any other costs directly related to the modification, installation and maintenance of physical equipment necessary for purposes of interconnected operations, to the extent such costs are in excess of the corresponding costs that the Company would have incurred if the Customer had been a full requirements customer with no generating capacity installed.
2. The Customer will also pay for that portion of the costs the Company would have incurred (if the Customer had been a full requirements customer) that exceed the Company's allowable investment as set forth in its general contract terms and conditions for customer service extensions.
3. Reference to the Company's rates below shall include any revision or successor of such rates and any applicability requirements within those rates approved by the Alabama Public Service Commission.
4. Customers whose primary business is the production and sale of electric energy are not eligible for Supplementary, Back-Up, or Maintenance Power under Rate RTP.

### SUPPLEMENTARY POWER

Available under the Rates BTA, BTAL, FD, HLF, LPL, LPLE, LPLM, LPM, LPME, LPS, LPSE, RTA, RTP, and SCH. Unless modified by this rate rider, all terms and conditions of such rates shall apply. Customers will be eligible to remain on their current rate when the nameplate capacity of the installed on-site, non-emergency generating capacity is no greater than the lesser of 6% of the maximum integrated fifteen (15) minute kW demand during the previous 11 months or 25 kW.

# RATE RIDER RGB SUPPLEMENTARY, BACK-UP, OR MAINTENANCE POWER



By order of the Alabama Public Service Commission dated January 10, 2013 in Informal Docket # U-4226.

PAGE 3 of 6	EFFECTIVE DATE May, 2013 Billings	REVISION Fifth
----------------	--------------------------------------	-------------------

## BACK-UP POWER

- I. Firm – Electric energy or capacity intended to be available to the Customer at all times
  - A. Available under Rates BTA, BTAL, LPL, LPLE, LPLM, LPM, LPME, LPSE, and RTP. Unless modified by this rate rider, all terms and conditions of such rates shall apply.
  - B. Available for Customers on Rates FD, LPS, RTA, and SCH with the following modifications to the terms and conditions of such rates. Customers will be eligible to remain on their current rate, with the following modifications to the terms and conditions of such rate, when the nameplate capacity of the installed on-site, non-emergency electric generating capacity is no greater than the lesser of 6% of the maximum integrated fifteen (15) minute kW demand during the previous 11 months or 25 kW.
    1. The Capacity Reservation Charge of \$5.00/kW (secondary service) or \$4.46/kW (primary service) shall be added to the applicable rate schedule. The Capacity Reservation Charge shall be applied to the nameplate capacity of the Customer's installed on-site, non-emergency electric generating capacity. The Customer may request the Company to calculate its actual capacity requirement to which the Capacity Reservation Charge shall be applied if the Customer believes the nameplate capacity of its installed on-site, non-emergency electric generating capacity exceeds its actual capacity needs. The monthly bill minimum shall be adjusted to include the Capacity Reservation Charge plus the Minimum Bill provisions of the applicable rate schedule. All other terms and conditions of the applicable rates shall continue to apply.
    2. In lieu of the Capacity Reservation Charge in 1. above, qualifying customers may take service under Rate RTA with the following modification.

# RATE RIDER RGB SUPPLEMENTARY, BACK-UP, OR MAINTENANCE POWER



By order of the Alabama Public Service Commission dated January 10, 2013 in Informal Docket # U-4226.

PAGE 4 of 6	EFFECTIVE DATE May, 2013 Billings	REVISION Fifth
----------------	--------------------------------------	-------------------

- a. During the months of June through September, the energy charge shall be 70¢/kWh during the weekday hours of 3:00 pm – 5:00 pm, excluding holidays as outlined in Rate RTA. All other terms and conditions of Rate RTA shall continue to apply.

## II. Short Term - Electric energy or capacity subject to availability and interruption

- A. The furnishing of short term, back-up power is a non-standard service provided by the Company. Therefore, the Customer will pay for any facilities required to provide this service as outlined in paragraphs 1. and 2. of the "GENERAL PROVISIONS" above.
- B. The Customer must request this service by contacting the Company approximately one (1) hour before each contemplated use. The request shall include the capacity desired and an estimate of the duration.
- C. The Company will advise within one (1) hour whether power is available. The Company may withhold or withdraw this power for up to eight (8) hours per day or forty (40) hours per week whenever the Company determines, in its sole discretion, that it has insufficient capacity in plants, lines, or other equipment to provide the service requested.
- D. This service is available under Rates LPL, LPM, and RTP with the following modifications to the terms and conditions of such rates:
  1. The capacity for billing purposes shall be the measured maximum integrated fifteen-minute capacity during each service period. Contract capacity and previous capacities will not be considered in calculating the capacity for billing purposes. The demand minimums for the applicable rate shall apply for billing purposes.
  2. If the service is used for less than a full billing month, the capacity requirement established (KW or KVA) and kilowatt hours consumed during the service period will be projected to a full billing month and the

# RATE RIDER RGB SUPPLEMENTARY, BACK-UP, OR MAINTENANCE POWER



By order of the Alabama Public Service Commission dated January 10, 2013 in Informal Docket # U-4226.

<b>PAGE</b> 5 of 6	<b>EFFECTIVE DATE</b> May, 2013 Billings	<b>REVISION</b> Fifth
-----------------------	---------------------------------------------	--------------------------

appropriate rate applied; this amount will then be prorated for the number of days the service is used, but the proration will not be for less than two (2) days.

3. Base rate capacity and energy charges (exclusive of Rate ECR charges) above will be multiplied by 1.25 for service during the months of June through September and by 1.15 for service during the months of October through May.
4. For service under Rate RTP, paragraphs II.D.2 and II.D.3 do not apply.

## MAINTENANCE POWER

- A. Available only during the months of March, April, October, and November. The furnishing of Maintenance Power is a non-standard service provided by the Company. Therefore, the Customer will pay for any facilities required to provide this service as outlined in paragraph 1. and 2. of the "GENERAL PROVISIONS" above.
- B. The Customer must request this service in writing at least thirty (30) days in advance. The request shall include the capacity desired and the duration.
- C. Maintenance Power will be provided if adequate service facilities are in place and if the Company determines, in its sole discretion, such power is available on its system. Once the Company commits to provide Maintenance Power, it shall be considered a firm power obligation for the specified maintenance period.
- D. This service is available under Rates LPL, LPM, and RTP with the following modifications to the terms and conditions of such rates:
  1. The capacity for billing purposes shall be the measured maximum integrated fifteen-minute capacity during each service period. Contract capacity and previous capacities will not be considered in calculating the capacity for billing purposes. The demand minimums for the applicable rate shall apply for billing purposes.

# RATE RIDER RGB SUPPLEMENTARY, BACK-UP, OR MAINTENANCE POWER



By order of the Alabama Public Service Commission dated January 10, 2013 in Informal Docket # U-4226.

<b>PAGE</b> 6 of 6	<b>EFFECTIVE DATE</b> May, 2013 Billings	<b>REVISION</b> Fifth
-----------------------	---------------------------------------------	--------------------------

2. If the service is used for less than a full month, the capacity requirement established (KW or KVA) and kilowatt hours consumed during the service period will be projected to a full month and the appropriate rate applied; this amount will then be prorated for the number of days the service is used, but the proration will not be for less than seven (7) days.
3. For service under Rate RTP, paragraph D.2 does not apply

## GENERAL

Service under this rate rider is subject to rules and regulations approved or prescribed by the Alabama Public Service Commission, including those Special Rules governing the application of this rate rider.